

9/2/86

John:

This location - section 36, 15, 4E, Summit County is very puzzling. According to the well files there should be 3 wells in this section:

P. S.D. Pack, Fee #1	43043-20350	1980 fsl 700 fwl 1980 fwl
S.D. Pack, Mountain West Oil Fee #1	43043-15010	700 fwl 1998 fwl
S.D. Pack, Mountain West Oil Fee #B1	43043-15011	704 fwl

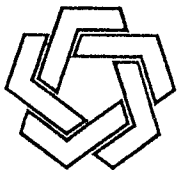
but between Dorothy's inspection last year and Glenn's + my inspection this year we found a total of 6 wells only 1 of which has been plugged. [See attached Dorothy's report report from last year + accompanying photos and our reports and accompanying photos].

I'm still trying to sort through the folders from well files but everything is very confusing. I even tried to contact the old operator, whose phone # I found in the phone book, but she claimed that she couldn't remember a thing.

Anyway maybe this would be a good location to begin the Division's well plugging program.

Carol.

P.S. This land may currently be involved in bankruptcy proceedings. I'll let you know when / if I find anything else out.



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

150 FEET

S. O. PACK

4 WELL LOCATION

CAPPED 10 3/4"
CASING FLUID AT
24' TD. 40'

● MOUNTAIN WEST FEE #1 ●

● MOUNTAIN WEST FEE #1

5" CASING FLUID AT
52' TD IS GREATER
THAN 660'

S.D. PACK FEE #1

ORANGE MARKER PLUGGED

PLUGGED AT 2' 3 1/2

DRILL PIPE

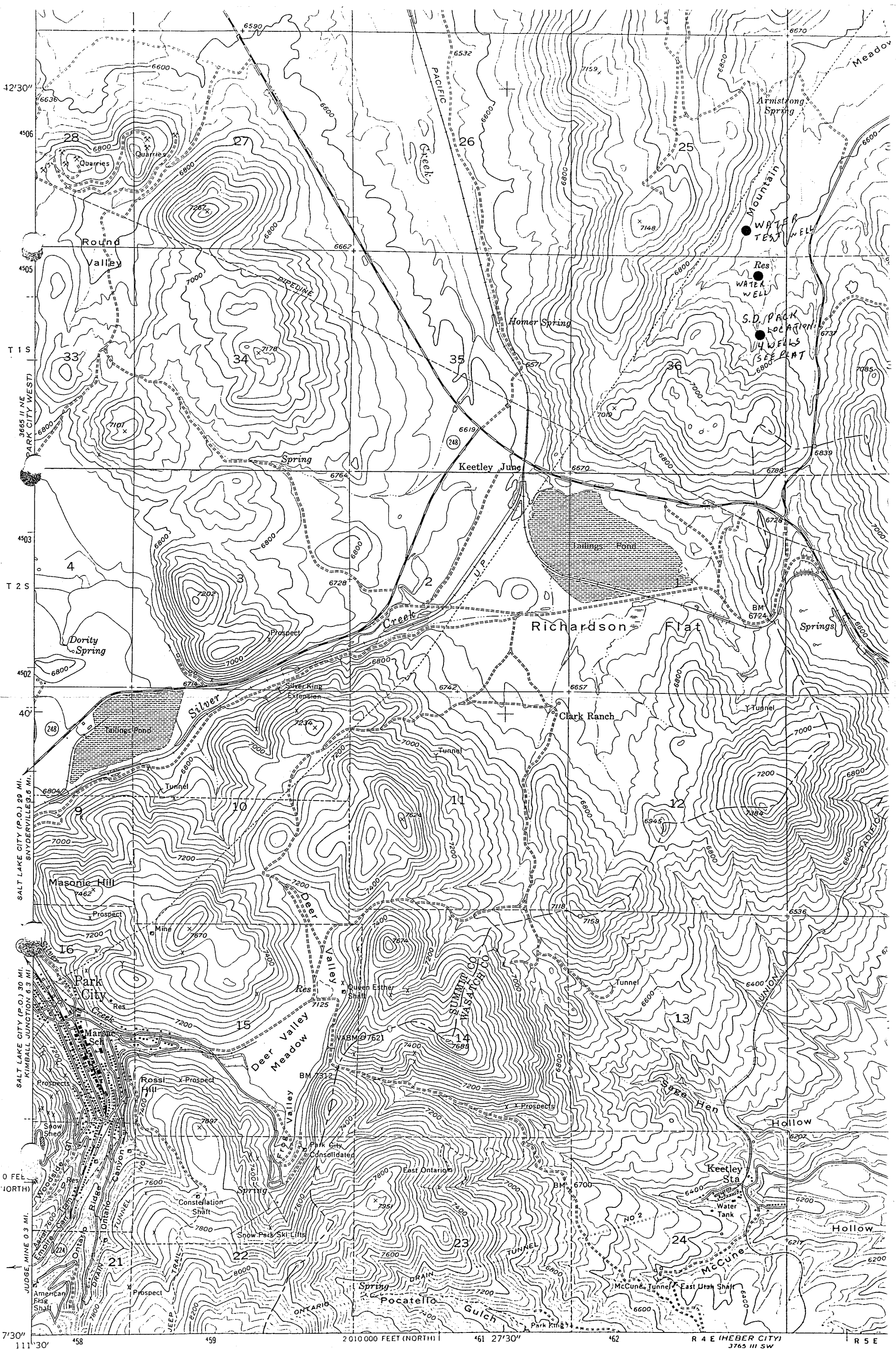
150 FEET



CEMENT PAD

OPEN 7" CASING
FLUID AT 10'
TD. 102'

RESERVE PIT AREA



ENTITY ACTION FORM - FORM 6

OPERATOR S. D. PACK (DECEASED)

OPERATOR ACCT. NO. N P0666

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11243	43-043-20350	SD PACK FEE #1	SENE	36	1S	4E	SUMMIT	?	8-12-91
WELL 1 COMMENTS: UNPLUGGED WELLS IN SAME AREA; INSP OF 6-11-91 CONFIRMED EXISTENCE & PA STAT OF THIS WELL; ENTITY ASSIGNED DUE TO THE CONFUSION IN AREA. <i>JP</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

8-12-91

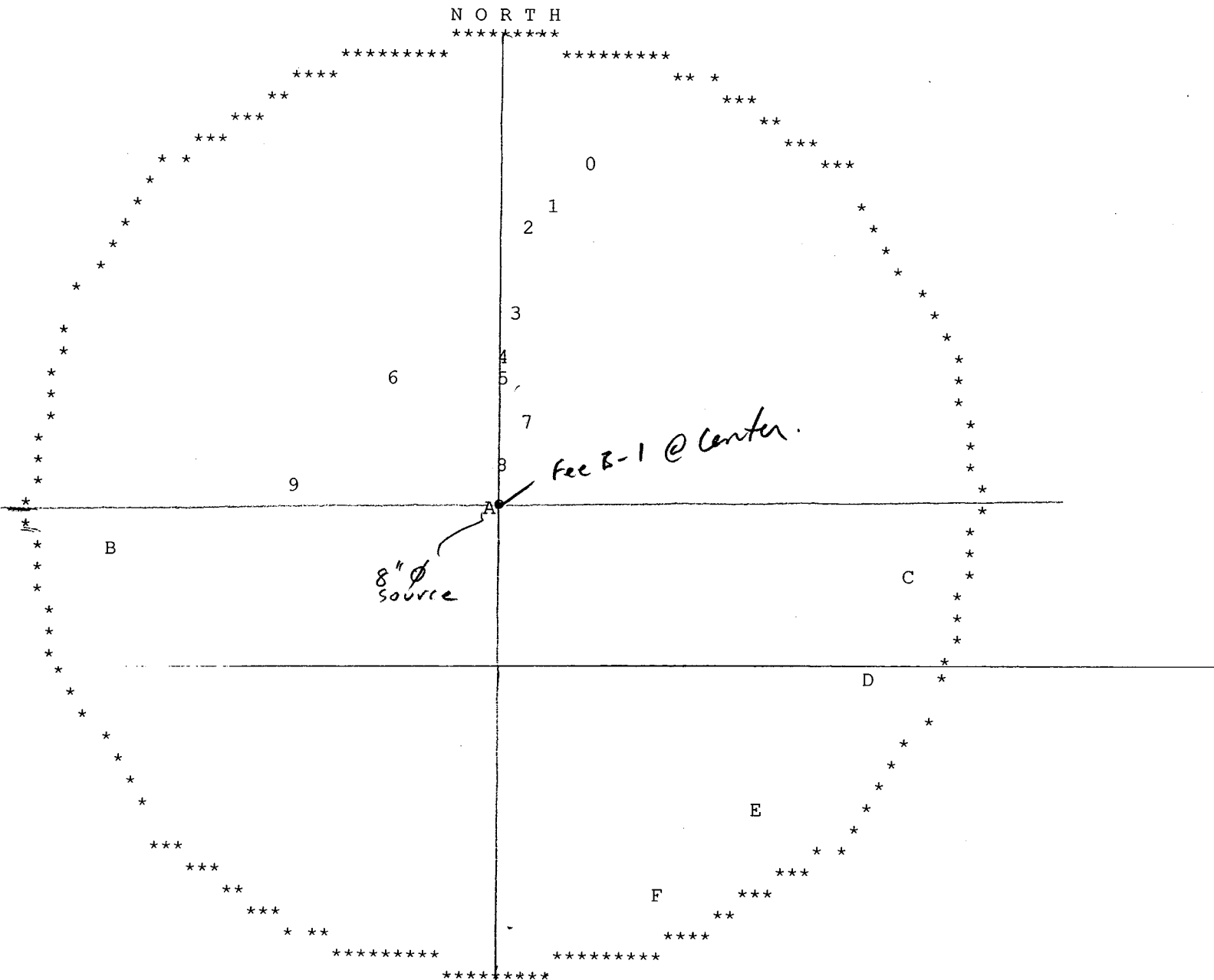
Title

Date

Phone No. ()

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1998 FEET, W 704 FEET OF THE NE CORNER,
SECTION 36 TOWNSHIP 1S RANGE 4E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



	Warner, Deanne			1796 South 19th East			Salt Lake City
	Warner, Kevin D.			1796 South 19th East			Salt Lake City
2	<u>E2802</u>	.0000	30.00	8	200 - 500	N 1080 W 500	SE 25 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
3	<u>E2802</u>	.0000	30.00	8	200 - 500	N 50 W 520	SE 25 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
4	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 400 W 700	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
5	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 450 W 700	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
6	<u>E2802</u>	.0000	30.00	8	200 - 500	N S 590 W 1980	NE 36 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
7	<u>35 5689</u>	.0000	1.00 Willow Creek			S 1090 W 500	NE 36 1S 4E SL
	WATER USE(S): IRRIGATION						PRIORITY DATE: / /18
	Community Water Company				150 North Virginia		Salt Lake City
8	<u>E2802</u>	.0000	30.00	8	200 - 500	S 1500 W 650	NE 36 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
9	<u>t20178</u>	.0000	30.00	8	200 - 800	S 1850 E 2300	NW 36 1S 4E SL
	WATER USE(S): IRRIGATION STOCKWATERING OTHER						PRIORITY DATE: 07/02/19
	Johnson International Inc.				50 South Main, Suite 1600		Salt Lake City
	Johnson International				PO Box 680015		Park City
A	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 1900 W 800	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
B	<u>a13254</u>	.0000	40.00	8	400 - 1000	N 2800 E 230	SW 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City


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FILE  EDIT  OIL GAS  GAS PLANT  UIC  OIL and GAS REPORTS  DB MAINTENANCE  OPTIONS  HELP  DATA CONVERSION

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WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER

WELL NAME

OPERATOR ACCOUNT

WELL STATUS/TYPE

FIELD NUMBER

ENTITY NUMBER

SECTION / TOWNSHIP / RANGE / MERIDIAN

36

010\$

S

3/3

SEARCH

CLEAR KEYS

GET ALL WELLS

[illegible]

FEE "B" #1

43-043-15010

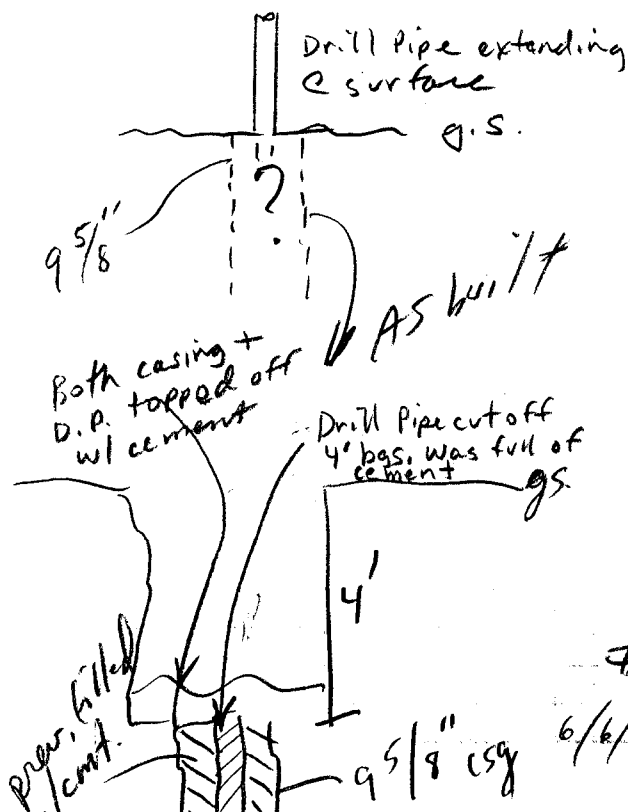
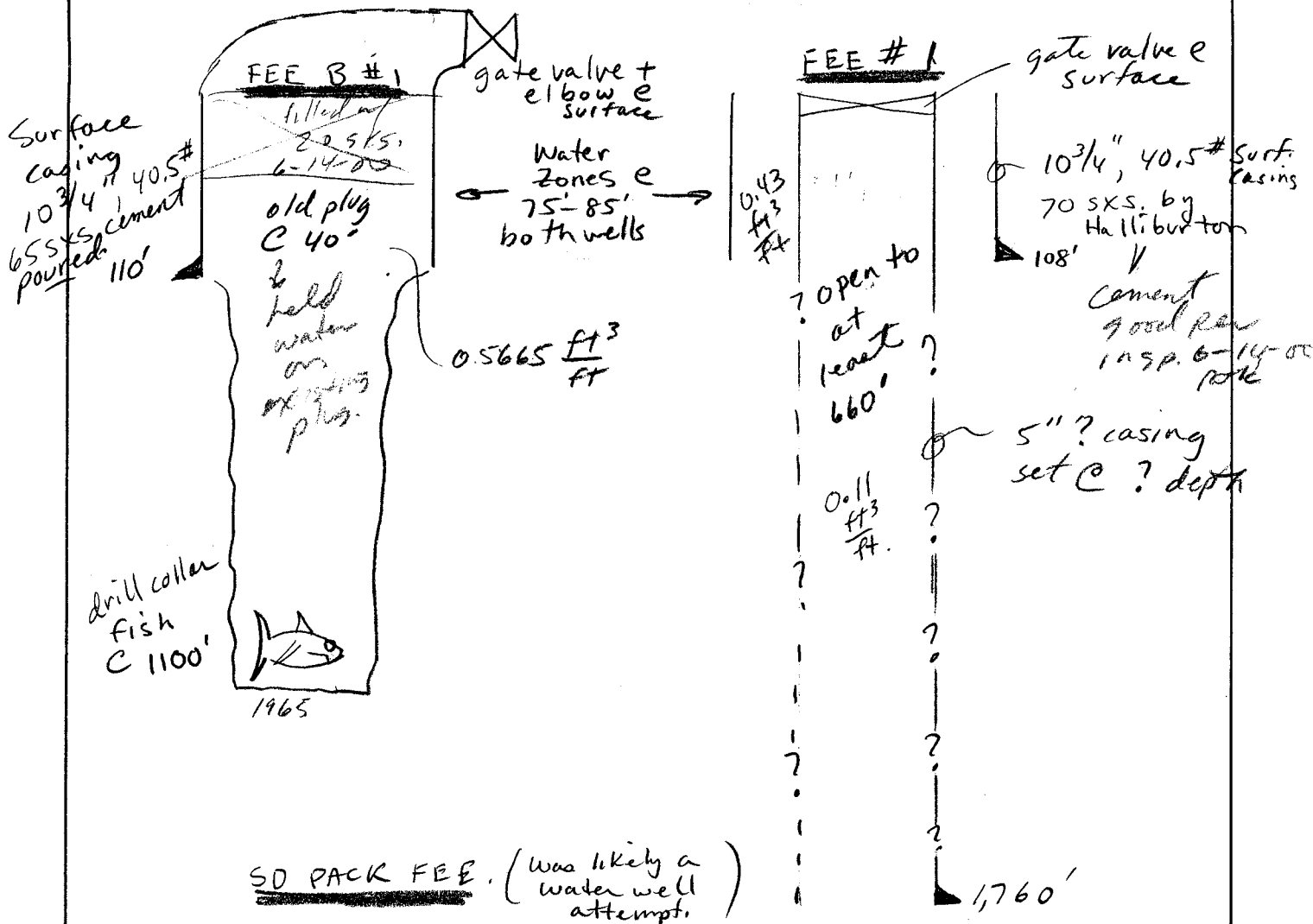
JK 3-14-00

FEE #1

" -15011

SD PACK FEE

" -20350



For Gate Access Contact:

Bob Theobald
Agent for Johnson Int'l.

(435) 649-8380

(602) Rich Sontag "Pivotal Group"
684-7174

#9190 - Gate Combo

6/6/00 - Notification of Work to Rich - He'll notify the rancher.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 23, 2000
Page 1 of 1

Well Name: ~~Fee B #1~~ SD PACK FEE

API Number: 43-043-45044-20350

Location: 1998 FNL, 704 FEL, Section 36, T-1-S, R-4-E — West of Fee #1 and Fee B1 wells.
Summit County, Utah

Cementing Summary:

Plug #1 with 20 sxs Class B cement to fill the inside of the 10-3/4" casing from 40' to surface.

Plugging Summary:

6-08-00 Drive from Clawson, Utah (Tidwell #1A well location) to Heber City, locate services. Drive to wellsite outside of Park City. Inspect road and wells.

6-09-00 Meet DC Excavating at highway and drive to wellsite. Discuss necessary road repairs and next weeks backhoe work. Investigate welding services. Drive to Clawson.

6-12-00 Drive with trucks from Farmington to Price, Utah.

6-13-00 Drive from Price to Heber City with pickup. Drive from Price with Unit #161 hauling Coiled Tubing Unit and water tank. Drive to Vernal in pickup to get Pump truck and Wireline Unit; return to Heber City.

6-14-00 Drive to location. Instruct / help backhoe to clean up location. Dig out 2-7/8" drill pipe above ground. Found and cut off 9-5/8" casing from around drill pipe marker approximately 4' from GL. Observed good cement in 2-7/8" x 8-5/8" annulus. Cut off 2-7/8" drill pipe marker 4' below ground level and filled around casing with 5 sxs cement.

} SD Pack Fee

Dig out Fee B #1 well's 10-3/4" casing. Rigged up and RIH with 1-1/4" plastic tubing to 40', establish circulation. Plug #1 with 20 sxs Class B cement to fill the inside of the 10-3/4" casing from 40' to surface. POH with CTU pipe.

6-15-00 Drive to location. Cut off 10-3/4" casing below ground level. Mix 8 sxs Class B cement and install P&A marker.

Fill in pits and around wellheads; clean up location. Job Completed.

Robert Krueger with DOG&M on location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole (never permitted)

2. NAME OF OPERATOR:

SD Pack

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SD Pack Fee

9. API NUMBER:

4304320350

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1998FNL, 745 FEL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 1S 4E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6-14-00</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Division P&A</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Program Action</u>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was never permitted as an oil or gas well. API was assigned administratively following a location inspection.

On 6-14-00 the Division's contractor A-Plus Well Service excavated down approx. 5 feet to uncover 9 5/8" surface casing. Drill pipe was then cut off 4 feet bgs. Drill pipe contained cement and 9 5/8" x drill pipe annulus was full of cement. Loaded 5 sxs cement into excavation over pipe and backfilled excavation. No dry hole marker installed. See Attached report (1 page).

NAME (PLEASE PRINT) Robert J. Krueger

TITLE Petroleum Engineer

SIGNATURE

DATE 7/6/2000

(This space for State use only)